

## FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

**Location Map Pinned**

**Card Indexed**

**IWR for State or Fee Land**

**Checked by Chief**

**Copy N I D to Field Office**

## Approval Letter

## Disapproval Letter

**COMPLETION DATA:**

**Date Well Completed**

OW ✓ WW            TA           

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

**Location Inspected**

## Bond released

## State of Fee Land

**LOGS FILED**

## Driller's Log

Electric Logs (No. \_\_\_\_\_)

1. EI GR GR-N Micro

Lat \_\_\_\_\_ Mkt \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Simultaneous Radiation log

OCTOBER 28, 1957

APPLICATION TO MOVE LOCATION  
FOR GEOLOGICAL REASON

WHITE MESA FIELD  
T41S, R24E  
SAN JUAN COUNTY  
UTAH

REFERENCE TO THE ATTACHED MAP WILL SHOW THE LOCATION REQUESTED IN THIS APPLICATION FOR THE DAVIS OIL #4-A WELL IN THE WHITE MESA FIELD. THIS REQUESTED LOCATION WOULD BE A 10 ACRE SPOT BEING THE NW SW SE SECTION 27. IT HAS BEEN SURVEYED BY SAN JUAN ENGINEERING, AND, AS INDICATED ON THE ATTACHED MAP, LIES 2310' WEST OF THE EAST LINE AND 990' NORTH OF THE SOUTH LINE.

THE ATTACHED MAP SHOWS THE GEOLOGICAL CONTOURS AND LOCATION OF THE POROSITY PINCHOUT IN THE PARADOX FORMATION. BY DRILLING IN THE CENTER OF THE SW SE IT IS APPARENT THAT THE WELL WOULD ENCOUNTER THE PARADOX FORMATION IN THE PINCHOUT ZONE. ON THE OTHER HAND, THE LOCATION IN THE NW SW SE SHOULD ENCOUNTER THE MINIMUM AMOUNT OF POROSITY REQUIRED TO RESULT IN A COMMERCIAL OIL WELL. THE ABUNDANCE OF CONTROL IN THIS AREA SUBSTANTIATES THIS PREDICTION. IT IS APPARENT THAT THE CONTINENTAL WELL ONE-QUARTER OF A MILE SOUTHWEST OF THE PROPOSED LOCATION IS VERY CLOSE TO THE PINCHOUT LINE AND IS THE POOREST COMPLETION IN THE WHITE MESA FIELD TO DATE.

IN VIEW OF THE ABOVE, AN APPLICATION SHOULD BE MADE TO THE STATE OF UTAH REQUESTING PERMISSION FOR THE ABOVE LOCATION BECAUSE OF THE GEOLOGICAL REASON SET FORTH HEREIN.

A. A. McGregor

A. A. MCGREGOR  
DIVISION GEOLOGIST

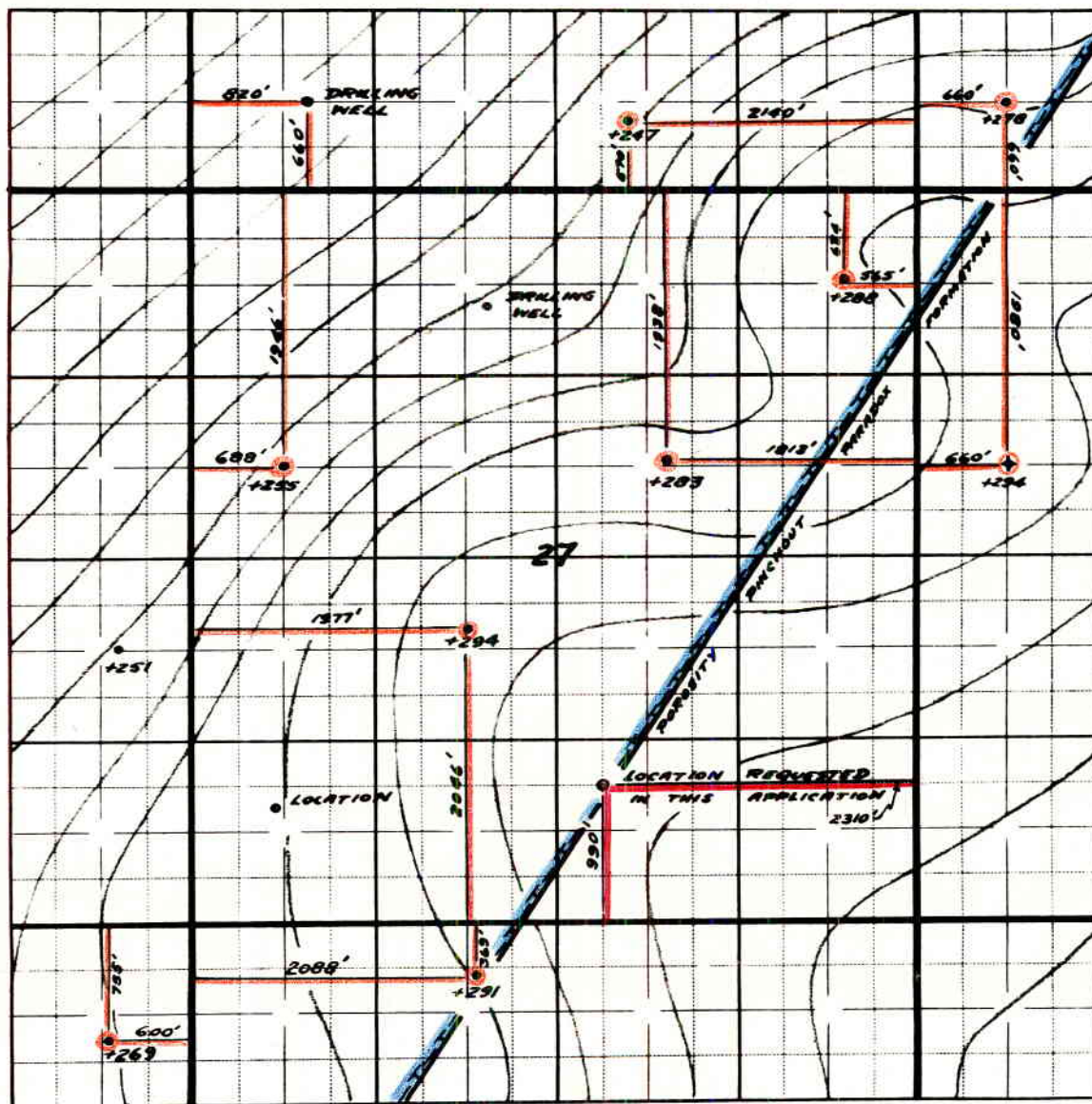
AAMCG:PN

11

**WHITE MESA FIELD**

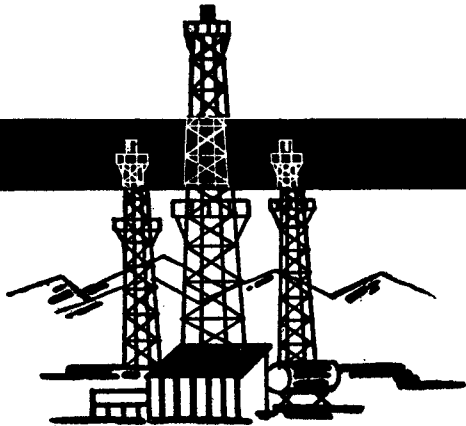
**COMPANY**

CONTOUR INTERVAL 10'



LOCATIONS SURVEYED BY SAN JUAN ENGINEERING  
AUGUST 6, 1957

15



# DAVIS OIL COMPANY

OIL  
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALpine 5-4661

OCTOBER 28, 1957

NEW YORK OFFICE  
511 FIFTH AVENUE  
NEW YORK 17, N. Y.  
Murray Hill 2-3936-7-8

DENVER OFFICE  
802 MIDLAND SAVINGS  
BUILDING  
DENVER 2, COLORADO  
ALpine 5-4661

SALT LAKE OFFICE  
1031 FIRST SECURITY  
BUILDING  
SALT LAKE CITY 11, UTAH  
ELgin 9-7407

CASPER OFFICE  
ROOM 506  
INTER-MOUNTAIN BLDG.  
CASPER, WYOMING  
PHONES 2-8968-69

BILLINGS OFFICE  
GENERAL CUSTER HOTEL  
MEZZANINE  
PHONES 2-6020  
5-5144

RE: NAVAJO #4-A  
INDIAN LEASE  
14-20-603-409-A

UTAH OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

ATTENTION: CLEON B. FEIGHT

GENTLEMEN:

WITH REFERENCE TO THE FURTHER DEVELOPMENT OF THE DAVIS OIL COMPANY'S  
PORTION OF THE WHITE MESA FIELD, WE ENCLOSE A GEOLOGICAL REPORT AND  
ACCOMPANYING MAP. FOR THE REASONS OUTLINED WE HEREBY REQUEST PER-  
MISSION TO DRILL THIS DEVELOPMENT WELL IN THE REQUESTED LOCATION.  
IF THIS MEETS WITH YOUR APPROVAL, PLEASE INFORM US SO THAT WE MAY  
FILE THE REGULAR INTENTION TO DRILL.

THANK YOU FOR YOUR COOPERATION IN THIS MATTER.

VERY TRULY YOURS,

DAVIS OIL COMPANY

*Paul Messinger*  
PAUL MESSINGER  
EXPLORATION MANAGER

PM: PAN  
ENCLOSURES

October 30, 1957

Re: Well No. Navajo A-4,  
Sec. 27, T. 41 South,  
R. 24 East, SLEM, San Juan  
County, Utah

Davis Oil Company  
802 Midland Savings Building  
Denver 2, Colorado

Attention: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of your letter of October 28, 1957, and the attached Geological Report and the accompanying Map.

Please be advised that as of July 9, 1957, a geological exception to the spacing rule cannot be granted without a hearing. Your attention is directed to Rule C-3 of the attached rules and regulations.

In any case, I am certain that the Commission would not approve an out-right 10-acre location in this area without a hearing.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

9

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Area Office \_\_\_\_\_

Allottee \_\_\_\_\_

Lease No. 11-20-603-109

	27	
		0

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 1957

Well No. Navajo 4-A is located 820 ft. from N line and 2140 ft. from E line of sec. 27

SW 1/4 SE 1/4 Sec. 27 11 S. 21 E. SIM  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
White Mesa San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ <sup>Ground</sup> above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- A. 5800' to penetrate the "First Salt" of Paradox Formation
- B. Set 850' 10 3/4" surface pipe

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Davis Oil Company

Address 802 Midland Savings Building

Denver, Colorado

By Paul Messinger  
Title Exploration Manager

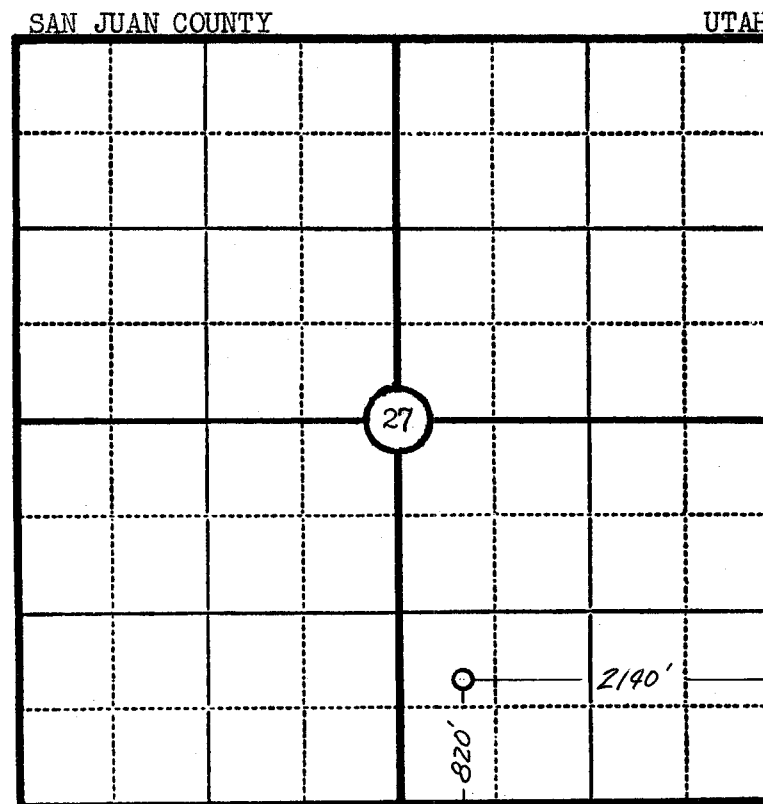
Company DAVIS OIL COMPANY

Lease NAVAJO Well No. 4A

Sec. 27, T. 41 S., R. 24 E. S.L.M.

Location 820' FROM THE SOUTH LINE AND 2140' FROM  
THE EAST LINE.

Elevation 4716.0 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

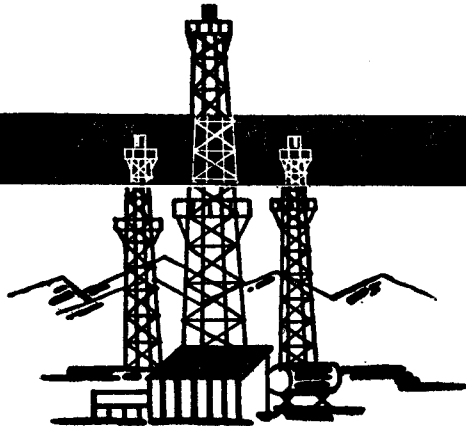
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

Surveyed 24 November, 1957.

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



# DAVIS OIL COMPANY

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALpine 5-4661

OIL  
PRODUCERS

NEW YORK OFFICE  
511 FIFTH AVENUE  
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CASPER OFFICE  
ROOM 506  
INTER-MOUNTAIN BLDG.  
CASPER, WYOMING  
PHONES 2-8968-69

BILLINGS OFFICE  
GENERAL CUSTER HOTEL  
MEZZANINE  
PHONES 2-6020  
5-5144

Denver, Colorado  
November 27, 1957

Re: NAvajo 4-A  
Indian Lease  
14-20-603-409-A

Utah Oil & Gas Conservation Commission  
Salt Lake City, Utah

Attention: Cleon B. Feight

Gentlemen:

Enclosed please find two copies of our Notice of Intention  
to Drill and two copies of the staking plat regarding the above  
captioned well.

We respectfully submit these instruments for your approval.

Yours very truly,

DAVIS OIL COMPANY

---

Paul Messinger  
Exploration Manager

PM/jap

Encls.



November 29, 1957

Davis Oil Company  
802 Midland Savings Building  
Denver, Colorado

Attention: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-4, which is to be located 820 feet from the south line and 2140 feet from the east line of Section 27, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

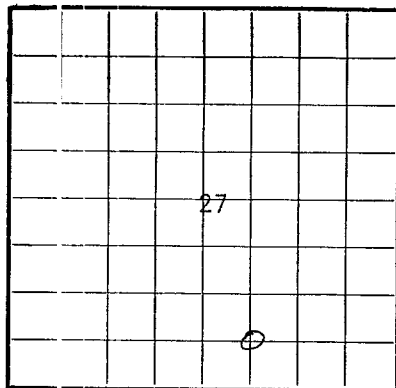
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:en

cc: Phil McGrath  
USGS, Farmington,  
New Mexico  
SGS  
DR-UN

3



LOCATE WELL CORRECTLY

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

71-H  
9-25

To be kept Confidential until -----  
(Not to exceed 4 months after filing date)

## LOG OF OIL OR GAS WELL

Operating Company DAVIS OIL COMPANY Address 1020 Midland Savings Bldg., Denver 2, Colo.  
 Lease or Tract NAVAJO Field WHITE MESA State UTAH  
 Well No. 4-A Sec. 27 T. 41S R. 24E Meridian SLM County SAN JUAN  
 Location 820 ft. N. of S. Line and 2140 ft. E. of E. Line of Sec. 27 Elevation 4711  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Messinger (njs)

Date 1-20-53 Title EXPLORATION MNGR., SOUTHERN DIV.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 9, 1957 Finished drilling January 2, 1958

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5380 to 5385 No. 4, from 5478½ to 5487½  
 No. 2, from 5433½ to 5455½ No. 5, from 5502½ to 5526  
 No. 3, from 5457 to 5465 No. 6, from 5536 to 5554½

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	43	3RT	CF&I	192.98	DAVIS		5432	64	PROD.
8-5/8	24	3RT	CF&I	1399.74	DAVIS		5474	86	
5-1/2	15.5	3RT	CF&I	5623.11	DAVIS		5502	24	
							5532	40	

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	176.13	150 & 2% CaCl	Pump & Plug		
8-5/8	1392.00	200 reg	Pump & Plug		
5-1/2	5619.50	250 reg	Pump & Plug		

### PLUGS AND ADAPTERS

LD MARK

Heaving plug—Material ..... Length ..... Depth set .....  
Adapters—Material ..... Size .....

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

### TOOLS USED

Rotary tools were used from ..... 0 ..... feet to ..... 5629 ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

### DATES

....., 19..... Put to producing ..... January 10 ..... , 19 58

The production for the first 24 hours was 1800 ..... barrels of fluid of which 100% was oil; ---%  
emulsion; ---% water; and ---% sediment. Gravity, °Bé. .... 42 .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

### EMPLOYEES

..... EXETER DRILLING CO. ...., Driller ..... , Driller

....., Driller ..... , Driller

### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	ELECTRIC LOG TOPS
surface	1390	1390	Morrison, Summerville, Entrada Carmell, Navajo, Kayenta & Wingate behind surface pipe.	
1390	2203	813	Chinle	
2203	2475	272	Shinarump	2203
2475	2705	230	DeChelly	2475
2705	4405	1700	Cuttler	2705
4405	5240	835	Hermosa	4405
5240	5628	388	Paradox	"A" 5240--"B" 5398--"C" 5408
5623	5629	1	Paradox Salt	

[OVER]

At the end of complete Driller's Log,  
add Geologic Tops. State whether  
from Electric Logs or samples.

May 16, 1958

Noted

Davis Oil Company  
802 Midland Savings Building  
Denver, Colorado

Re: Wells No. Navajo-Tihonadla 1,  
Sec. 3, T. 42 S, R. 21 E; and  
Navajo A-4, Sec. 27, T. 41 S,  
R. 24 E, SLEM, San Juan County

Gentlemen:

This letter is to advise you that the well logs for the above mentioned wells have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate for each well, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:cn

Encls.

9

DOWELL INCORPORATED

TREATMENT NO.

# TREATMENT REPORT ACIDIZING SERVICE

8-2-298

DISTRICT #8 Farmington STATION Cortez #02 DATE January 9 1958

OWNER Davis Oil Company LEASE Navajo WELL NO. A-4  
POOL White Mesa COUNTY San Juan STATE Utah  
LOCATION Sec. 27 T41S R24E OWNER'S REPRESENTATIVE Mr. Ed Karn

FORMATION Paradox CASING SIZE 5 1/2" WEIGHT 15.5#  
PAY FROM 5432 TO 5540 CASING DEPTH 5623 SACKS CEMENT 250  
PRESENT TOTAL DEPTH 5555 1/2 P. B. FROM 5623 KB LINER: FROM None TO None SIZE None WT. None  
DATE WELL COMPLETED New SIZE O. H. None TUBING SIZE 2 1/2 KUB DEPTH 5540 PERF. 5534-5540  
PERFORATING DATA OR PAY ZONES:  
PACKER: TYPE None DEPTH None  
TUBING: VOLUME 3 1/4 bbl ALLOWABLE PRESSURE 3500 psi  
CASING: VOLUME 88 bbl ALLOWABLE PRESSURE 3500 psi  
PRODUCTION: INITIAL No test PRESENT None  
ACID. SHOOTING & FRACTURING RECORD None

SHOTS/FOOT	FROM	TO
<u>1</u>	<u>5533</u>	<u>5540</u>
<u>1</u>	<u>5502</u>	<u>5524</u>
<u>1</u>	<u>5474</u>	<u>5486</u>
<u>1</u>	<u>5432</u>	<u>5464</u>

## TREATING MATERIALS:

TYPE Dowell X AMOUNT 3000 gallons

## TREATING EQUIPMENT:

PUMPING EQUIPMENT 1 TP pumper  
MIXING OR BLENDING None  
FLUSH TANKS None  
OTHER 1 Acid transport  
1 Acid trailer

TIME		PRESSURE		BARRELS OF FLUID				REMARKS
A. M. OR P. M.	CASING	TUBING	OUT OF TANKS	IN FORMATION	PER READING	PER MINUTE		
<u>7:00</u>								<u>Job scheduled for 7:00 a.m.</u>
<u>1:00 P.M.</u>								<u>ARRIVED AT LOCATION with acid truck and trailer.</u>
<u>5:30</u>								<u>TP pumper arrived at location.</u>
<u>6:03</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>Finish hooking up to well.</u>
<u>6:04</u>	<u>100</u>	<u>200</u>	<u>4</u>	<u>0</u>	<u>4</u>	<u>4</u>		<u>Start spotting acid down tubing.</u>
<u>6:07</u>	<u>100</u>	<u>0</u>	<u>4</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>Stop pump and fix leak.</u>
<u>6:12</u>	<u>200</u>	<u>500</u>	<u>31</u>	<u>0</u>	<u>27</u>	<u>5.4</u>		<u>Resume spotting acid.</u>
<u>6:14</u>	<u>700</u>	<u>100</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>Resume pumping.</u>
<u>6:17</u>	<u>100</u>	<u>900</u>	<u>35</u>	<u>0</u>	<u>4</u>	<u>1.3</u>		<u>Stop pump and let set.</u>
<u>6:42</u>	<u>0</u>	<u>0</u>	<u>35</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>Pump in 2 more bbl of acid.</u>
<u>6:43</u>	<u>900</u>	<u>600</u>	<u>37</u>	<u>0</u>	<u>2</u>	<u>2</u>		<u>Stop pump and let set.</u>
<u>6:56</u>	<u>0</u>	<u>0</u>	<u>37</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>Start pumping acid into formation.</u>
<u>6:59</u>	<u>300</u>	<u>300</u>	<u>48</u>	<u>11</u>	<u>11</u>	<u>3.7</u>		<u>Hit pressure.</u>
<u>7:06</u>	<u>1400</u>	<u>1500</u>	<u>72</u>	<u>35</u>	<u>24</u>	<u>3.4</u>		<u>Start flush.</u>
<u>7:20</u>	<u>900</u>	<u>1200</u>	<u>35</u>	<u>72</u>	<u>35</u>	<u>3</u>		<u>End of flush.</u>
<u>7:21</u>								<u>Well on vacuum.</u>
<u>8:00</u>								<u>LEFT LOCATION</u>

TOTAL BBLS. PUMPED: FILL & BREAKDOWN	<u>None</u>	TREATING FLUID	<u>72 bbl</u>	FLUSH	<u>35 bbl</u>
AVERAGE RATE: TREATING FLUID	<u>305 bpm</u>	FLUSH	<u>3 bpm</u>		
TREATING PRESSURE: MAXIMUM	<u>1600 psi</u>	MINIMUM	<u>1200 psi</u>		

SERVICE ENGINEER

F. F. Flippen

STATION MANAGER

R. A. Miller

# COMPLETION REPORT

## SUMMARY DATA

71-K  
9-25

Operator - Davis Oil Company

Field - White Mesa

Well - Navajo "A" No. 4

Location - SW SE Sec. 27 - T41S-R24E, San Juan County, Utah.

Elevations - 4700 Ground, 4712 KB.

Casing - Surface: 192.98 Feet of 13 3/8", 48#, H40, 8RT Casing set at 176.18 Feet KB and cemented with 150 sx of regular cement, 2% CACL.

Intermediate: 1399.74 Feet of 8 5/8", 24#, J-55, 8RT Casing set at 1392.00 Feet KB and cemented with 200 sx of regular cement. Ran Davis Guide Shoe and Float Collar, 10 Weatherford Centralizers, and 4 Westherford Cement Baskets.

Production: 5623.11 Feet of 5 1/2", 15.5#, J-55, 8RT Casing set at 5619.50 Feet KB and cemented with 250 sx of regular cement. Ran a Davis Guide Shoe and Baker Differential Fillup Shoe on the Bottom Joint. Used 10 Weatherford Centralizers and 30 Scratchers.

Total Depth - 5629 Feet KB. Plug Back T.D. 5575 KB by Tally, 5568 KB by Log or 5556 Ground.

Permanent Datum Point - Ground level - Top of 5 1/2" Casing Spool.

Paradox Lime Tops - "A" 5240 Grd, "B" 5388 Grd, "C" 5406 Grd.  
Paradox Top = "C" Zone, 5406' Grd. - 5418' KB

Pay Intervals - 5432 - 5540

Perforations - 5432-64, 5474-86, 5502-24, 5532-40 with 4 Jet Shots/Ft.

Acid Job - 5432-5540 with 3000 Gallons Regular Acid

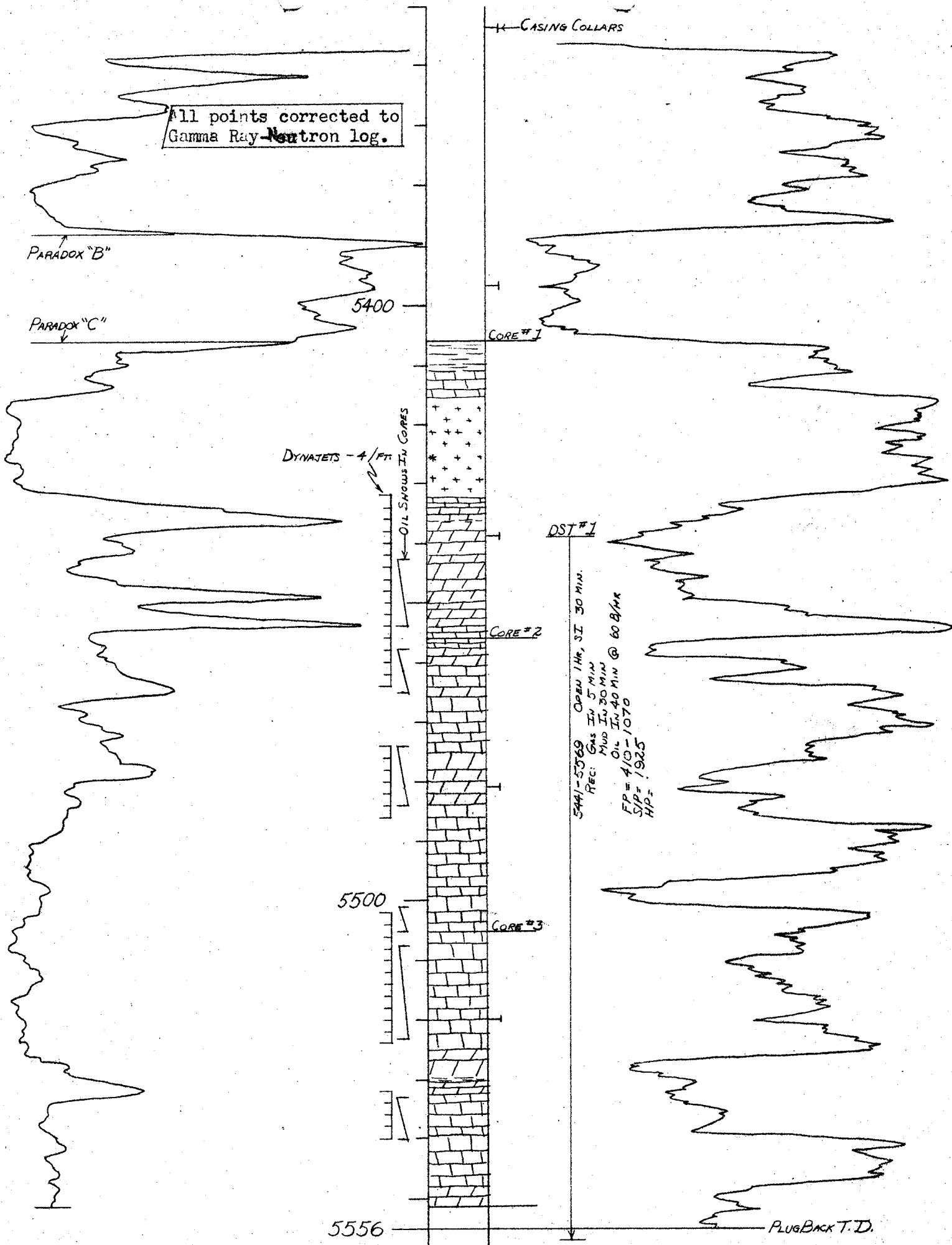
Initial Potential - Flow 1373 BBL Oil in 21 hours, 1/2" Choke 1800 BOPD.

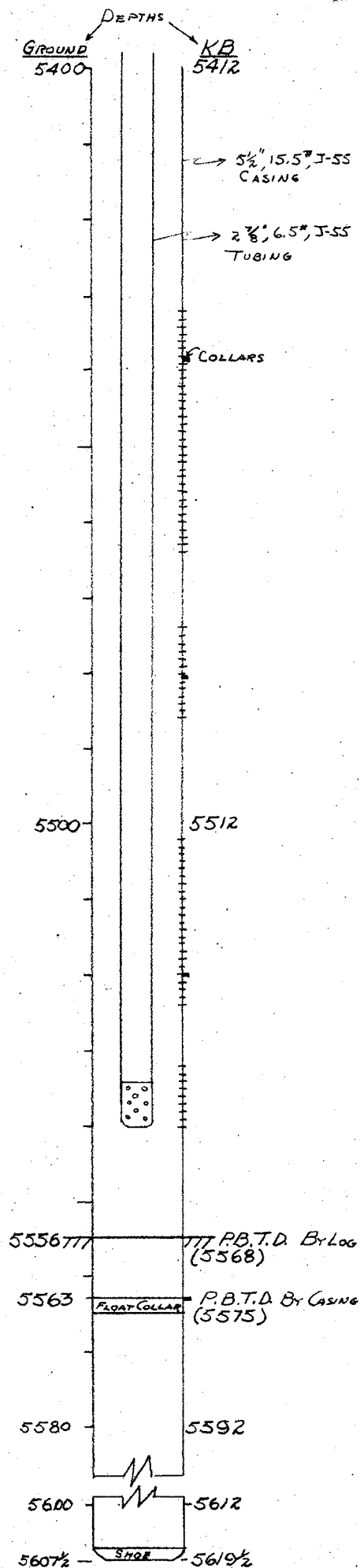
Drilling Contractors - Exeter Drilling Company, Denver, Colorado

Completion Contractor - Signal Oilfield Services, Farmington, New Mexico

61

ELK/2



WHITE MESA FIELD UTAH  
COMPLETION DETAILS

- 1-2-58 T.D. 5616 KB. RAN D.S.T. NO. 1 AND DRILL TO TOTAL DEPTH 5629 KB.
- 1-3-58 LAY DOWN DRILL PIPE AND RUN CASING. RAN 136 JTS 5 1/2" O.D., 15.5#, J-55, RG 3 NEW CASING TO 5617 KB. CEMENTED WITH 250 BAGS REG. PLUG DOWN AT 3:20P.M. W.O.C.
- 1-4-58 W.O.C. TILL 3:20P.M. RIG RELEASED @ 5:00P.M.
- 1-8-58 MICT. SIGNAL OIL & GAS UNIT 13. RUCT. START RUNNING G-RAY-NEUT LOG AT 4:25P.M. FINISH LOGGING AT MIDNIGHT, T.D.=5555 GRD
- 1-9-58 PERFORATED W/ 4 DYNA JETS/FT. 5432-64', 5474-86', 5502-24', 5532-40'. FINISHED AT 3:15A.M. RIGGED UP TO RUN TUBING. RAN 6' PERFORATION, 176' JT. TUBING, 6' PUP. TO 5540 GRD. FINISHED W/ TUBING AT 5:30 P.M. START ACIDIZING AT 6:03P.M. FINISHED W/ 3000 GAL. REG. ACID AT 7:21P.M. MAX. PRESS=1500. RIGGED UP TO SWAB. START SWABBING AT 10:00P.M. FLUID AT 1000'. FLUID AT 1200' AT 11:00P.M. ALMOST READY TO FLOW. SWABBED TILL MIDNIGHT WHEN WELL KICKED OFF.
- 1-10-58 FLOWED WELL TILL 2:00A.M. WELL SEEMS CLEAN. SHUT IN TILL MORNING DUE TO GAS SETTLING ON GROUND. KICK OFF AT 6:30A.M. WELL CLEANED UP IN ABOUT 2 HRS. FLOWED WELL TILL 10:00A.M. RIG RELEASED AT 12:00 NOON.
- 1-21-58 I. P. TEST  
PRODUCED 1573 BO/21 HRS.  
75 BO/HR.=1800 BOPD  
1/2" CHOKE CP=250, TP=200  
G.O.R.=  $\frac{1,022,000}{1800} = 567.8$  CG/BBL



8-2-298

OWNER Davis Oil Company LEASE Navajo WELL NO. A-4  
 POOL White Mesa COUNTY San Juan STATE Utah  
 LOCATION Sec. 27 T41S R24E OWNER'S REPRESENTATIVE Mr. Ed Karna

CASING SIZE 5 1/2" WEIGHT 15.5#  
CASING DEPTH 5623 SACKS CEMENT 250  
LINER: FROM None TO \_\_\_\_\_ SIZE \_\_\_\_\_ WT. \_\_\_\_\_  
TUBING SIZE 2 3/8" EUE DEPTH 5540 PERF. 5534-5540  
PACKER: TYPE None DEPTH \_\_\_\_\_  
TUBING: VOLUME 34 bbl ALLOWABLE PRESSURE 3500 psi  
CASING: VOLUME 88 bbl ALLOWABLE PRESSURE 3500 psi  
PRODUCTION: INITIAL No test PRESENT \_\_\_\_\_  
ACID SHOOTING & FRACTURING RECORD None

PACKER: TYPE None DEPTH \_\_\_\_\_  
TUBING: VOLUME 34 bbl ALLOWABLE PRESSURE 3500 psi  
CASING: VOLUME 88 bbl ALLOWABLE PRESSURE 3500 psi  
PRODUCTION: INITIAL No test PRESENT \_\_\_\_\_  
ACID SHOOTING & FRACTURING RECORD None

TREATING EQUIPMENT: \_\_\_\_\_  
PUMPING EQUIPMENT 1 TP pump  
MIXING OR BLENDING \_\_\_\_\_  
FLUSH TANKS \_\_\_\_\_  
OTHER 1 Acid transport  
1 Acid trailer

8:00

TOTAL BBLs. PUMPED: FILL & BREAKDOWN	None	TREATING FLUID	72 bbl	FLUSH	35 bbl
AVERAGE RATE: TREATING FLUID	305 bpm	FLUSH	3 bpm		
TREATING PRESSURE: MAXIMUM	1600 psi	MINIMUM	1200 psi		

**R. A. Miller**

# COMPLETION REPORT

## SUMMARY DATA

Operator - Davis Oil Company

Field - White Mesa

Well - Navajo "A" No. 4

Location - SW SE Sec. 27 - T41S-R24E, San Juan County, Utah.

Elevations - 4700 Ground, 4712 KB.

Casing - Surface: 192.98 Feet of 13 3/8", 48#, H40, 8RT Casing set at 176.18 Feet KB and cemented with 150 sx of regular cement, 2% CACL.

Intermediate: 1399.74 Feet of 8 5/8", 24#, J-55, 8RT Casing set at 1392.00 Feet KB and cemented with 200 sx of regular cement. Ran Davis Guide Shoe and Float Collar, 10 Weatherford Centralizers, and 4 Westherford Cement Baskets.

Production: 5623.11 Feet of 5 1/2", 15.5#, J-55, 8RT Casing set at 5619.50 Feet KB and cemented with 250 sx of regular cement. Ran a Davis Guide Shoe and Baker Differential Fillup Shoe on the Bottom Joint. Used 10 Weatherford Centralizers and 30 Scratchers.

Total Depth - 5629 Feet KB. Plug Back T.D. 5575 KB by Tally, 5568 KB by Log or 5556 Ground.

Permanent Datum Point - Ground level - Top of 5 1/2" Casing Spool.

Paradox Lime Tops - "A" 5240 Grd, "B" 5388 Grd, "C" 5406 Grd.  
Paradox Top = "C" Zone, 5406' Grd. - 5418' KB

Pay Intervals - 5432 - 5540

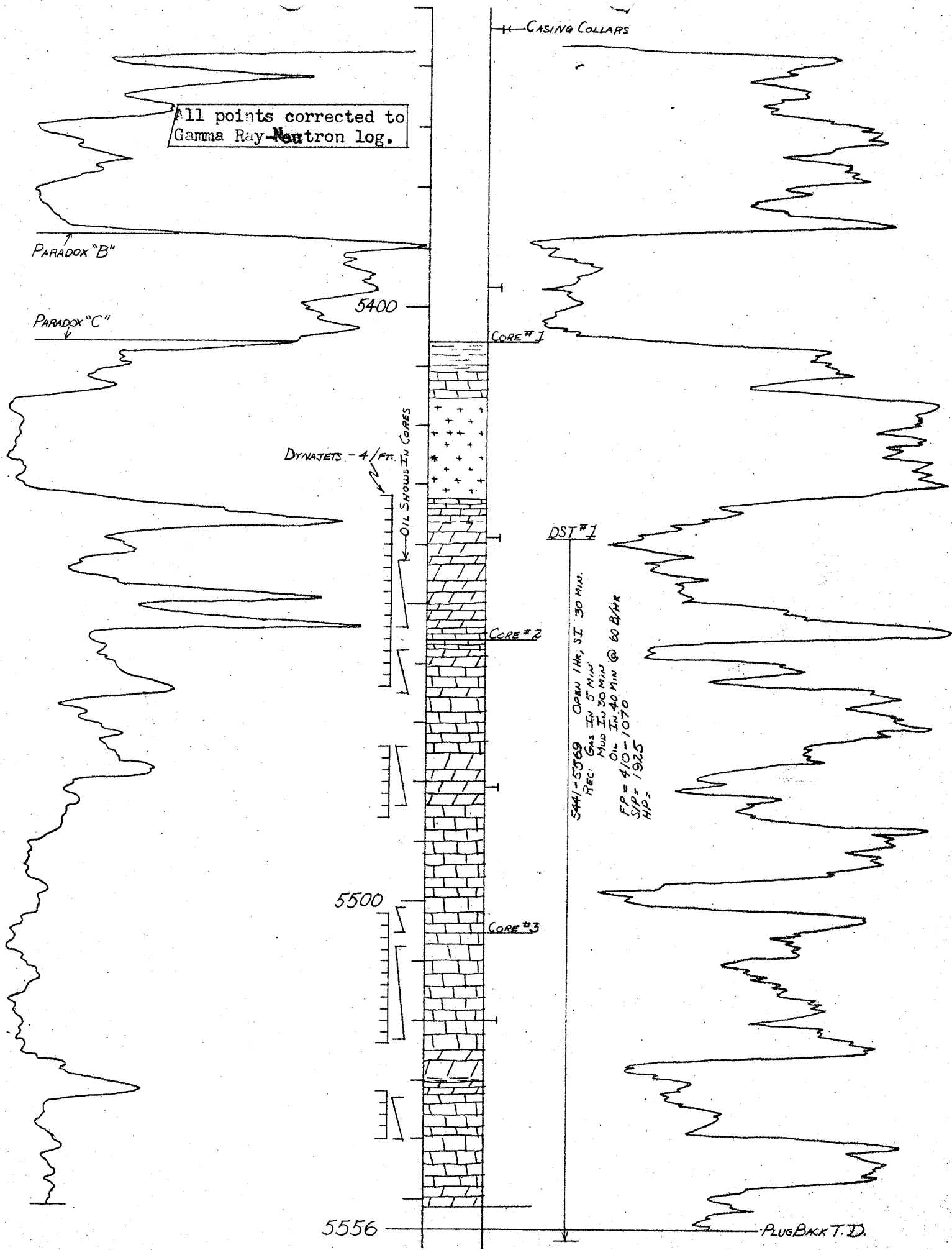
Perforations - 5432-64, 5474-86, 5502-24, 5532-40 with 4 Jet Shots/Ft.

Acid Job - 5432-5540 with 3000 Gallons Regular Acid

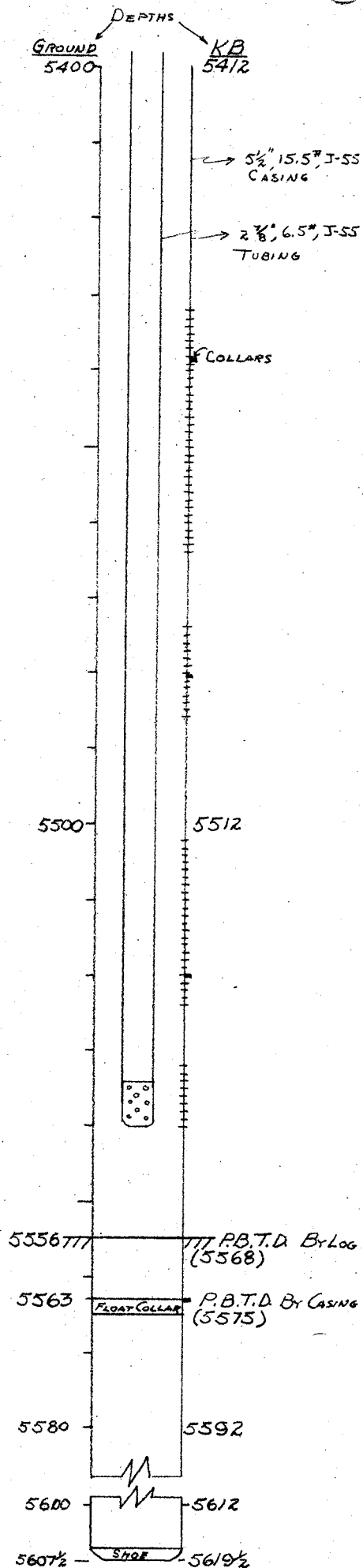
Initial Potential - Flow 1373 BBL Oil in 21 hours, 1/2" Choke 1800 BOPD.

Drilling Contractors - Exeter Drilling Company, Denver, Colorado

Completion Contractor - Signal Oilfield Services, Farmington, New Mexico



## COMPLETION DETAILS



1-2-58

T.D. 5616 KB. RAN D.S.T. NO. 1 AND  
DRILL TO TOTAL DEPTH 5629 KB.

1-3-58

LAY DOWN DRILL PIPE AND RUN CASING.  
RAN 136 JTS 5 1/2" O.D., 15.5#, J-55, RQ 3  
NEW CASING TO 5617 KB. CEMENTED WITH  
250 SACKS REG. PLUG DOWN AT 3:20P.M.  
W.O.C.

1-4-58

W.O.C. TILL 3:20P.M. RIG RELEASED @  
5:00P.M.

1-8-58

MICT. SIGNAL OIL & GAS UNIT 13. RUCT.  
START RUNNING G-RAY-NEUT LOG AT 4:25P.M.  
FINISH LOGGING AT MIDNIGHT, T.D.=5555 GRD

1-9-58

PERFORATED W/ 4 DYNA JETS/FT. 5432-64',  
5474-86', 5502-24', 5532-40'. FINISHED AT  
3:15A.M. RIGGED UP TO RUN TUBING. RAN  
6' PERFORATION, 176' JT. TUBING, 6' PUP.  
TO 5540 GRD. FINISHED W/ TUBING AT 5:30  
P.M. START ACIDIZING AT 6:03P.M. FINISH-  
ED W/ 3000 GAL. REG. ACID AT 7:21P.M.  
MAX. PRESS=1500. RIGGED UP TO SWAB. START  
SWABBING AT 10:00P.M. FLUID AT 1000'.  
FLUID AT 1200' AT 11:00P.M. ALMOST READY  
TO FLOW. SWABBED TILL MIDNIGHT WHEN WELL  
KICKED OFF.

1-10-58

FLOWED WELL TILL 2:00A.M. WELL SEEMS CLEAN.  
SHUT IN TILL MORNING DUE TO GAS SETTLING  
ON GROUND. KICK OFF AT 6:30A.M. WELL  
CLEANED UP IN ABOUT 2 HRS. FLOWED WELL  
TILL 10:00A.M. RIG RELEASED AT 12:00 NOON.

1-21-58

I. P. TEST  
PRODUCED 1573 BO/21 HRS.  
75 BO/HR.=1800 BOPD  
1/2" CHOKE CP=250, TP=200  
G.O.R.=  $\frac{1,022,000}{1800} = 567.8$  CG/BBL

**SUPERIOR OIL**

RECEIVED  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

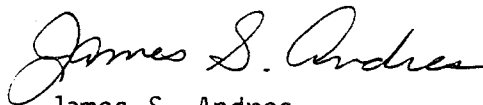
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	78	41S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352(19)	"	"	4-34	16449
3	"	22-42	16437	41	"	34-12	1535380	"	"	3-14	10254
4	"	22-32	15759	42	"	34-32	1535481	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	1552982	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530(83)	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	1533184	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	1535585	"	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	1644486	"	"	10-32	15372
10	"	22-23	16438	(48)	"	33-43	1535687	"	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	1644588	"	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	1535789	Water Sply Well			
13	"	23-34	11208	51	"	32-14	1024990	"	"	"	"
14	"	27-41	16439	52	"	32-34	1535891	"	"	"	"
15	"	27-21	16254	53	"	33-14	1024592	"	"	"	"
16	"	28-41	16440	54	"	33-34	1535993	"	"	"	"
17	"	27-12	15345	55	"	34-14	1536094	"	"	"	"
18	"	27-32	15346	56	"	34-34	1536195	"	"	"	"
19	"	26-12	10563	57	"	35-14	1553296	"	"	"	"
20	"	25-23	10564	58	"	35-34	1553397	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API	98	"	"	"
22	"	27-23	15348	60	42S 24E	2-21	1553499	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362100	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363101	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446102	"	"	"	"
26	"	28-34	16441	64	"	4-21	15364103	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257104	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255105	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365106	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366107	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367108	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535109	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536110	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568111	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368112	41S 24E	34-22	30295	
36	"	34-41	16442	(74)	"	3-23	16447113	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369114	Proposed not drld			
38	"	33-41	16443	76	"	4-23	15370115	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523116	41S 24E	35-13	30331	

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation will assume the role of the Superior Oil Company's Services Agreement. For the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

*R. D. Baker*

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager



WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	S T A P I N U M B E R	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD	SI	43-037-15372	14-20-603-410	96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI	43-037-16450	14-20-603-410	96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI	43-037-16438	14-20-603-355A	96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI	43-037-15759	14-20-603-355A	96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD	OP	43-037-15761	14-20-603-355A	96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI	43-037-16437	14-20-603-355A	96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD	OP	43-037-15760	14-20-603-355A	96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD	OP	43-037-16002	14-20-603-370B	96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD	OP	43-037-16006	14-20-603-370B	96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD	OP	43-037-16000	14-20-603-370B	96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD	TA	43-037-16005	14-20-603-370B	96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD	SI	43-037-16003	14-20-603-370B	96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD	TA	43-037-16004	14-20-603-370B	96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD	SI	43-037-16001	14-20-603-370B	96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD	OP	43-037-31043	14-20-603-370B	96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD	OP	43-037-15525	14-20-603-258	96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD	SI	43-037-15345	14-20-603-409	96-004193
	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD	OP	43-037-16254	14-20-603-409A	96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD	OP	43-037-31064	14-20-603-409A	96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD	OP	43-037-15348	14-20-603-409	96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	SI	43-037-15346	14-20-603-409	96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	OP	43-037-16255	14-20-603-409A	96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD	OP	43-037-15347	14-20-603-409	96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD	SI	43-037-10244	14-20-603-409	96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI	43-037-16441	14-20-603-409	96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD	OP	43-037-16440	14-20-603-409	96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD	SI	43-037-15349	14-20-603-409	96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD	OP	43-037-15357	14-20-603-407	96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD	OP	43-037-15358	14-20-603-407	96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD	OP	43-037-15351	14-20-603-409	96-004193

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

27-34

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

27-41s-24e SLBM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation (303) 565-2205

3. ADDRESS OF OPERATOR

P.O. Drawer 6, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Surface: 820' FSL @ 2140' FEL (SWSE) Bottom: Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-037-16255

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Pipeline

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Will lay 4" OD fiberglass or poly lined steel water injection pipeline.  
Exact material will be determined by price and availability. Maximum  
operating pressure will be ~3000 psi. Pipeline will be tested to ~4700 psi.  
Pipeline will be buried at least 36" deep and run 2,481.90' from trunk line  
(aka, White Mesa Unit 27-22 injection line) to well.

Separate application will be made to convert oil well to an injection

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-26-91

By: [Signature]

RECEIVED

JUN 24 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. P. Klancher

TITLE E. P. LP Supervisor

DATE 6-14-91

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Benally, BIA, BLM(5), Capitan, Maurin, UDOGM(2)

Federal Approval of this  
Action is Necessary

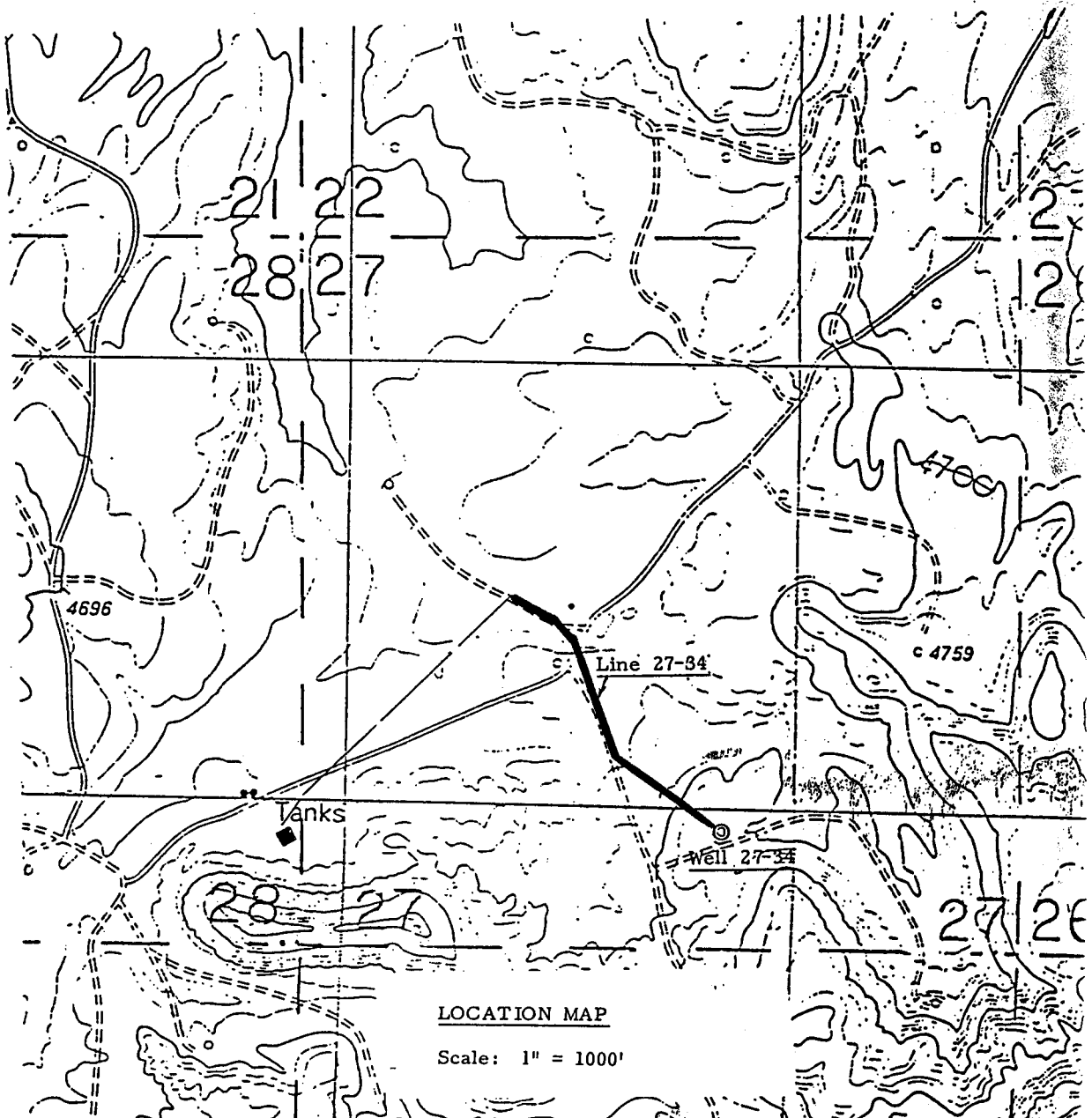
\*See Instructions on Reverse Side

Legal Description, C/L Proposed Line 27-34

An easement for purposes of a pipeline in Section 27, T.41S., R.24E., S.L.M., San Juan County, Utah, the centerline being more particularly described as follows:

Beginning at a point on Proposed Line 27-22 in Section 27, T.41S., R.24E., S.L.M., San Juan County, Utah, from which point the SW Corner of Section 34, T.41S., R.24E., S.L.M., bears S.12°10'38"W. a distance of 7326.57 ft.;

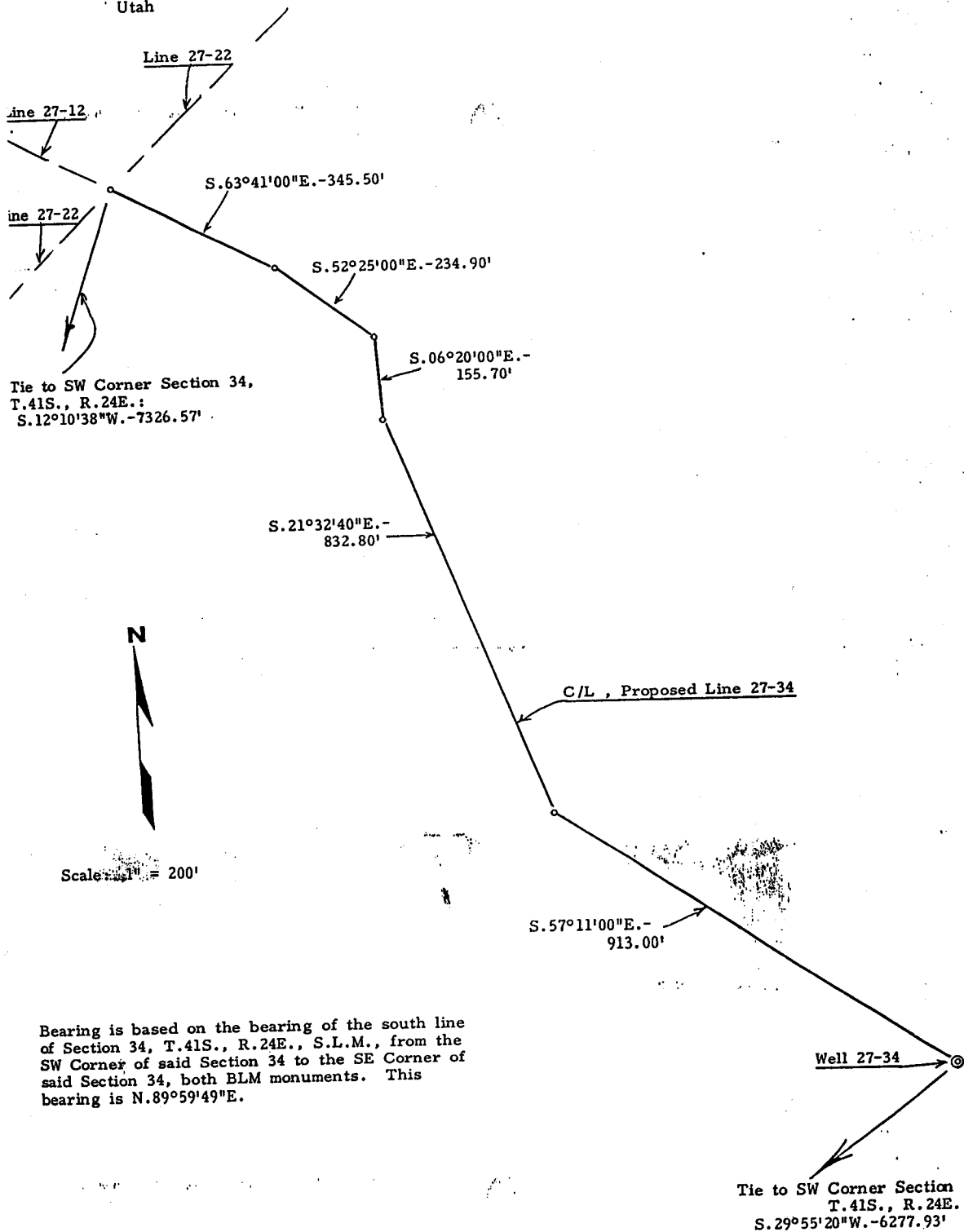
thence, S.63°41'00"E. a distance of 345.50 ft.;  
thence, S.52°25'00"E. a distance of 234.90 ft.;  
thence, S.06°20'00"E. a distance of 155.70 ft.;  
thence, S.21°32'40"E. a distance of 832.80 ft.;  
thence, S.57°11'00"E. a distance of 913.00 ft. to Well 27-34, from which point the SW Corner of said Section 34 bears S.29°55'20"W. a distance of 6277.93 ft.



LOCATION MAP

Scale: 1" = 1000'

Section 27, T.41S., R.24E., S.L.M., San Juan County,  
Utah



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P O BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 27, T41S, T24E

5. Lease Designation and Serial No.

14-20-603-409A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

WHITE MESA

8. Well Name and No.

27-34

9. API Well No.

43-037-16255

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SHUT-IN STATUS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECONOMICAL TO PRODUCE.

RECEIVED

JUL 27 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley Todd*

SHIRLEY TODD

Title

ENV. & REG. TECHNICIAN

Date 7-23-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-409A

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

27-34

9. API Well No.

43-037-16255

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FEL, 820' FSL, Sec. 27, T41S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operatorship  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil & Gas, Inc.  
P.O. Box 270  
Dolores, CO 81323

Will Be Taking Over Operatorship

**RECEIVED**

NOV 02 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Todd Shirley Todd

Title Env. & Reg. Technician

Date

10-23-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

US OIL & GAS, INC.

3. Address and Telephone No.

Box 270, Dolores, CO 81323 (303) 882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FEL 820' FSL Sec. 27, T41S R24E

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DEC 24 1992

DIVISION OF  
OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-409A

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa

8. Well Name and No.

27 - 34

9. API Well No.

43-037-16255

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was put back on production 10/13/92.

14. I hereby certify that the foregoing is true and correct.

Signed

*Mandy [Signature]*

Title Corporate Secretary

Date December 14, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero  
Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

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DEC 24 1992

DIVISION OF  
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

*Mandy Woosley*

Mandy Woosley,  
Corporate Secretary

MW/lu

Enclosures



✓Type: Oil Well  
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: ~~28-34~~ 28-43  
API No: 43-037-15349

✓Type: Oil Well  
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-23  
API No: 43-037-15345

✓Type: Oil Well  
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-32  
API No: 43-037-15621

✓Type: Oil Well  
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-34  
API No: 43-037-15358

✓Type: Oil Well  
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-12  
API No: 43-037-15345

✓Type: Oil Well  
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-14  
API No: 43-037-16006

✓Type: Oil Well  
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-41  
API No: 43-037-15362

✓Type: Oil Well  
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-34  
API No: 43-037-15533

✓Type: Oil Well  
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-23  
API No: 43-037-15357

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258A  
Name: 35-21  
API No: 43-037-15528

✓Type: Oil Well  
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E  
Lease: 14-20-603-408  
Name: 8-41  
API No: 43-037-15371

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-12  
API No: 43-037-15529

✓Type: Oil Well  
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-21  
API No: 43-037-15535

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-43  
API No: 43-037-15355

✓Type: Oil Well  
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-34  
API No: 43-037-15361

✓Type: Oil Well  
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-32  
API No: 43-037-15354

✓Type: Oil Well  
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-23  
API No: 43-037-16444

✓Type: Oil Well  
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-21  
API No: 43-037-15350

✓Type: Oil Well  
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-14  
API No: 43-037-15360

✓Type: Oil Well  
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-12  
API No: 43-037-15353

✓Type: Oil Well  
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-34  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-23  
API No: 43-037-16445

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-21  
API No: 43-037-15364

✓Type: Oil Well  
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-21  
API No: 43-037-15363

✓Type: Oil Well  
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-12  
API No: 43-037-15366

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-32  
API No: 43-037-15365

✓Type: Oil Well  
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-24  
API No: 43-037-30098

✓Type: Oil Well  
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-21  
API No: 43-037-15348

✓Type: Oil Well  
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-34  
API No: 43-037-15761

✓Type: Oil Well  
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-42  
API No: 43-037-30102

✓Type: Oil Well  
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 22-27 27-22  
API No: 43-037-31064

✓Type: Oil Well  
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E  
Lease: 14-20-603-409  
Name: 33-44  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-13  
API No: 43-037-30331

✓Type: Oil Well  
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-42  
API No: 43-037-30078

✓Type: Oil Well  
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E  
Lease: 14-20-603-410  
Name: 4-24  
API No: 43-037-31006

✓Type: Oil Well  
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-12  
API No: 43-037-15530

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E  
Lease: 14-20-603-410  
Name: 10-32  
API No: 43-037-15372

✓Type: Oil Well  
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-13  
API No: 43-037-31066

✓Type: Oil Well  
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-22  
API No: 43-037-30295

✓Type: Oil Well  
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-34  
API No: 43-037-16255

✓Type: Oil Well  
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-43  
API No: 43-037-15347

✓Type: Oil Well  
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E  
Lease: 14-20-603-355A  
Name: 22-43  
API No: 43-037-15760

✓Type: Oil Well  
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-12  
API No: 43-037-16002

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-21  
API No: 43-037-16000

✓Type: Oil Well  
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-42  
API No: 43-037-31043

✓Type: Oil Well  
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-11  
API No: 43-037-31005

✓Type: Oil Well  
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-12  
API No: 43-037-15535

✓Type: Oil Well  
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-14  
API No: 43-037-15532

✓Type: Oil Well  
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-23  
API No: 43-037-15531

✓Type: Oil Well  
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-21  
API No: 43-037-15526

✓Type: Oil Well  
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E  
Lease: 14-20-603-258  
Name: 25-14  
API No: 43-037-15525

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-31  
API No: 43-037-30330

✓Type: Oil Well  
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-44  
API No: 43-037-31067

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-410  
Name: 34-31  
API No: 43-037-31054

✓Type: Oil Well  
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-11  
API No: 43-037-30293

✓Type: Oil Well  
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E  
Lease: 14-20-603-410  
Name: 4-33  
API No: 43-037-30292

✓Type: Oil Well  
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-41  
API No: 43-037-16001

✓Type: Oil Well  
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-41  
API No: 43-037-16446

✓Type: Oil Well  
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-21  
API No: 43-037-15528

✓Type: Oil Well  
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-32  
API No: 43-037-16003

✓Type: Oil Well  
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-34  
API No: 43-037-16441

✓Type: Oil Well  
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-42  
API No: 43-037-16437

✓Type: Oil Well  
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-43  
API No: 43-037-15369

✓Type: Oil Well  
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-43  
API No: 43-037-155356

✓Type: Oil Well  
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-41  
API No: 43-037-16443

✓Type: Oil Well  
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-32  
API No: 43-037-15759

✓Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-23  
API No: 43-037-16438

✓Type: Oil Well  
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-34  
API No: 43-037-16449

✓Type: Oil Well  
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E  
Lease: 14-20-603-410  
Name: 4-14  
API No: 43-037-16448

✓Type: Oil Well  
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-23  
API No: 43-037-06447

✓Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-23  
API No: 43-037-16005

✓Type: Oil Well  
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-14  
API No: 43-037-15537

✓Type: Oil Well  
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-22  
API No: 43-307-31068

✓Type: Oil Well  
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-43  
API No: 43-037-15368

✓Type: Oil Well  
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E  
Lease: 14-20-603-410  
Name: 4-22  
API No: 43-037-31069

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-32  
API No: 43-037-15352

✓Type: Oil Well  
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-32  
API No: 43-037-15346

✓Type: Oil Well  
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-23  
API No: 43-037-10244

✓Type: Oil Well  
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-41  
API No: 43-037-16440

✓Type: Oil Well  
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-32  
API No: 43-037-15536

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

Routing	
1- LCR / C/L	<input checked="" type="checkbox"/>
2- DTS/57-10/14	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJE	<input checked="" type="checkbox"/>
5- RJA	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)  
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.  
 (address) PO BOX 270  
DOLORES, CO 81323  
MANDY WOOSLEY  
 phone (303) 882-7923  
 account no. N7420

FROM (former operator) M E P N A  
 (address) POB 219031 1807A RENTWR  
DALLAS, TX 75221-2585  
SHIRLEY TODD/MIDLAND, TX  
 phone (915) 688-2585  
 account no. N 7370

Well(s) (attach additional page if needed):

**\*WHITE MESA UNIT (NAVAJO)**

Name: <b>*SEE ATTACHED*</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 11-2-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #1125940.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-29-92)
- 6 6. Cardex file has been updated for each well listed above. (12-29-92)
- 7 7. Well file labels have been updated for each well listed above. (12-29-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-29-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/19/93 1993. If yes, division response was made by letter dated 1/19/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: 1/19/93 1993.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 921216 Btm / Farmington N.m. Not approved by the BIA as of yet.
- 921229 Btm / Farmington N.m. " "
- 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) \* Rec'd 1-7-93.



**US OIL & GAS, INC.**

March 22, 1999

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MV

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321  
PHONE (970) 565-0793 FAX (970) 565-7112

43.037.16255

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad  
 26-14 P&Ad ✓ 35-12 WIW  
 25-23 P&Ad ✓ 35-13 POW  
 ✓ 25-14 POW ✓ 35-14 POW  
 25-34 P&Ad ✓ 35-23 T&Ad (PA)  
 ✓ 35-21 P&Ad ✓ 35-34 POW  
 35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW  
 ✓ 36-12 POW  
 36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad  
 ✓ 2-21 WIW ✓ 2-14 P&Ad  
 ✓ 2-12 POW 11-11 D&Ad  
 2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW  
 ✓ 22-42 P&Ad ✓ 22-34 POW  
 ✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad  
 ✓ 23-41 POW 23-33 P&Ad  
 ✓ 23-12 POW ✓ 23-14 POW  
 ✓ 23-32 P&Ad 23-34 P&Ad  
 ✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW  
 32-14 P&Ad  
 ✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad  
 ✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad  
 ✓ 27-32 P&Ad ✓ 27-23 POW  
 27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW  
 ✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad  
 ✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW  
 ✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW  
 ✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW  
 33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad  
 ✓ 34-31 POW 27-43 POW 33-14 P&Ad  
 ✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW  
 ✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW  
 ✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW  
 ✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW  
 ✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad  
 ✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW  
 ✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW  
 4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED  
 ✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad  
 ✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad  
 3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

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43-037-16 255

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓26-12 P&AD ✓35-22 P&AD  
✓26-14 P&AD ✓35-12 WIW  
✓25-23 P&AD ✓35-13 POW  
✓25-14 POW ✓35-14 POW  
✓25-34 P&AD ✓35-23 P&AD  
✓35-21 P&AD ✓35-34 POW  
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓36-21 POW  
✓36-12 POW  
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓2-11 POW ✓2-23 P&AD  
✓2-21 WIW ✓2-14 P&AD  
✓2-12 POW ✓11-11 D&AD  
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓22-32 P&AD ✓22-43 POW  
✓22-42 P&AD ✓22-34 POW  
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓23-21 POW ✓23-23 P&AD  
✓23-41 POW ✓23-33 P&AD  
✓23-12 POW ✓23-14 POW  
✓23-32 P&AD ✓23-34 P&AD  
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓32-23 POW  
✓32-14 P&AD  
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓5-43 P&AD  
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓27-41 P&AD ✓27-13 P&AD  
✓27-32 P&AD ✓27-23 POW  
✓27-14 P&AD ✓27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409  
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW  
✓27-22 POW ✓34-42 POW ✓34-41 P&AD  
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW  
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW  
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI  
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW  
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD  
✓33-23 POW ✓33-41 P&AD ✓34-13 POW  
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW  
✓34-23 WIW ✓33-44 POW ✓34-33 POW  
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW 10-31 POW  
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD  
✓4-41 WIW ✓4-33 POW ✓3-12 WIW  
✓4-42 POW ✓4-43 P&AD 34-32 POW  
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED  
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD  
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD  
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD

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OCT 10 1973  
CITY OF SALT LAKE





# US OIL & GAS, INC.

43,037,16255

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20-603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

*THIS R24E S27  
43-037-16 255*



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

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MAR 14 2002

UTAH DIVISION OF  
OIL, GAS & MINING



WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW  
27-22 POW 34-42 POW  
28-43 P&AD 34-44 POW  
27-34 P&AD 27-12 POW  
33-21 P&AD 28-41 P&AD  
34-31 POW 28-23 P&AD  
33-32 P&AD 27-43 POW  
33-23 POW 33-41 P&AD  
33-34 WIW 33-43 P&AD  
34-23 WIW 33-44 POW  
28-34 P&AD 34-34 WIW

34-21 WIW  
34-41 P&AD  
34-12 WIW  
34-32 WIW  
34-24 POW  
34-43 WIW  
33-14 P&AD  
34-13 POW  
34-14 WIW  
34-33 POW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW  
4-31 POW 4-23 P&AD  
4-41 WIW 4-33 POW  
4-42 POW 4-43 P&AD  
4-12 P&AD 4-14 P&AD  
4-22 P&AD 4-24 POW  
4-34 P&AD 3-11 POW  
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW  
3-41 POW 10-41 P&AD  
3-12 WIW  
34-32 POW  
3-22 PROPOSED  
3-23 P&AD  
3-43 P&AD  
9-21 P&AD

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MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

*THIS R24E  
SEC-27  
43-037-16255*